#### INSTRUCTIONS

#### SUBMIT THIS FORM DIRECTLY TO YOUR ELECTRIC PROVIDER

This application form is for interconnection to the electric distribution system of distributed generation systems and associated equipment in compliance with Michigan Public Service Commission rules and regulations.

If a distributed generation system already has an interconnection agreement but has simply changed ownership, do not fill out this form. Fill out Form, "Change of Ownership Form for Distributed Generation Equipment."

This form is for generation systems that will operate in parallel with the distribution grid. If the system you are considering will operate only in isolation from the electric distribution grid, you do not need to fill out this form.

If this generation system is planned in conjunction with construction of a new building, provide the current owner/builder's information as the Applicant, and have the new home/building purchaser fill out a "Change of Ownership" Form upon completion of sale.

FEES*					
Level	Generation Capacity (AC)	Application Fee	System Impact Study Fee	Facilities Study Fee	
1	20 kW or less	\$100 + \$1/kWac	None	None	
2	Greater than 20 kW to 150 kW	\$100 + \$1/kWac	None	None	
3	Greater than 150 kW to 550 kW	\$100 + \$1/kWac	\$1,000	\$5,000 +\$2/kWac**	
4	Greater than 550 kW to 1 MW	\$100 + \$1/kWac	\$2,000	\$5,000 +\$2/kWac**	
5	Greater than 1 MW	\$100 + \$1/kWac	\$4,000	\$5,000 +\$2/kWac**	

<sup>\*</sup>Application fee may be \$2/kWac for non-certified

An applicant seeking to interconnect a distributed generation facility to the distribution system of a public utility shall maintain liability insurance equal to or greater than the amounts stipulated below, per occurrence, or prove financial responsibility by another means mutually agreeable to the applicant and the public utility.

INSURANCE REQUIREMENTS					
Level	Generation Capacity (AC)	Minimum Liability Insurance Coverage			
1	20 kW or less	\$0			
2	Greater than 20 kW to 150 kW	\$0			
3	Greater than 150 kW to 550 kW	\$1,000,000			
4	Greater than 550 kW to 1 MW	\$2,000,000			
5	Greater than 1 MW	\$3,000,000			

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<sup>\*</sup>Customer may request a Scoping Meeting included in the Facility Study Track fee

<sup>\*\* +10%</sup> for each application in queue (Max \$15,000)

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APPLICANT CON	TACT INFORMATIO	ON				
		nt" means the legally resem. The applicant is typical				distributed generation
LAST NAME		FIRST NAME			MIDDLE NAME	
COMPANY (IF APPLICA	ABLE)	REPRESENTATIVE	E (IF APPLICABLE)		TITLE	
STREET ADDRESS		CITY	SI	ГАТЕ	COUNTY	
PRIMARY PHONE NUM	IBER	EMAIL ADDRESS			TOWNSHIP	
LOCATION OF TH	IE GENERATION S	YSTEM		SAME AS A	PPLICANT ADI	DRESS ABOVE
STREET ADDRESS (IF	DIFFERENT)		CITY		STATE	ZIP CODE
PRIMARY PHONE NU	MBER	ELECTRIC SERVIC	E ACCOUNT NUMBER	METE	R NUMBER	
LATITUDE – LONGITUE	DE (OPTIONAL)	COUNTY		TOWN	SHIP	
		odification of an existing s terconnection, this is a mo	_	s is a modification		no generation currently of interconnection
CUSTOMER APP	LICATION					
Fast Track	Non-Export	Pre-Application, \$3	300 (Required for Level	4 and 5)		
CUSTOMER TYPE	E					
Residential Other	Farm	Commercial	☐ Industrial	Independ	lent Power Produc	eer
APPLICANT'S OV	VNERSHIP INTERE	ST IN THE GENERA	TION SYSTEM			
Owner Other	Co-owner	Lease				
TYPE OF GENER	ATION SYSTEM					
Solar PV	Wind	Hydropower	Biomass	Storage		
Other Fill out appropriate te	chnology-based attacl	nment.				

PRIMARY INTENTION OF GENERATION SYSTEM						
Net Metering Certified Qualifying Facility under PURPA (Public Utility Regulatory Policies Act of 1978) Offset load, non-export of power Other on-site use or sale of power (describe)						
TYPE OF INTERCONNECTION						
Parallel Operation (operation for more than 100 milliseconds while connected to the distribution system)  Momentary parallel operation (less than or equal to 100 millisecond connection), or isolated operation / open transition *Per Instructions on page 1, an application is not needed if the connection to the utility system is less than or equal to 100 milliseconds						
ELECTRICITY USE, PRODUCTION, AND PURCHASES						
b. Anticipated annual electricity production of the generation system:	kWh/yr kWh/yr kWh/yr*					
SYSTEM CAPACITY OF DER						
kWackWdckVA Single Phase	kWh (for storage only)					
PROJECT DESIGN AND ENGINEERING						
PROJECT DESIGN AND ENGINEERING						
PROJECT DESIGN AND ENGINEERING  COMPANY						
	TITLE					
COMPANY	TITLE  PHONE NUMBER					
COMPANY  REPRESENTATIVE						
COMPANY  REPRESENTATIVE  EMAIL ADDRESS	PHONE NUMBER					
COMPANY  REPRESENTATIVE  EMAIL ADDRESS  INSTALLING CONTRACTOR INFORMATION (IF KNOWN)	PHONE NUMBER  SAME AS PROJECT DESIGN & ENGINEERING ABOVE					
COMPANY  REPRESENTATIVE  EMAIL ADDRESS  INSTALLING CONTRACTOR INFORMATION (IF KNOWN)  COMPANY	PHONE NUMBER  SAME AS PROJECT DESIGN & ENGINEERING ABOVE  ELECTRICAL CONTRACTOR'S LICENSE NUMBER					
COMPANY  REPRESENTATIVE  EMAIL ADDRESS  INSTALLING CONTRACTOR INFORMATION (IF KNOWN)  COMPANY  REPRESENTATIVE	PHONE NUMBER  SAME AS PROJECT DESIGN & ENGINEERING ABOVE  ELECTRICAL CONTRACTOR'S LICENSE NUMBER  TITLE					
COMPANY  REPRESENTATIVE  EMAIL ADDRESS  INSTALLING CONTRACTOR INFORMATION (IF KNOWN)  COMPANY  REPRESENTATIVE  EMAIL ADDRESS	PHONE NUMBER  SAME AS PROJECT DESIGN & ENGINEERING ABOVE  ELECTRICAL CONTRACTOR'S LICENSE NUMBER  TITLE  PHONE NUMBER					

LIABILITY INSURANCE - LEVELS 3 THROUGH 5				
CARRIER	LIMITS			
AGENT NAME	PHONE NUMBER	EMAIL ADDRESS		
Self-insured (e.g., if a local unit of government)				
Other form of financial responsibility (please de				
Note: Applicant must also provide proof of insurance Note: See Minimum Coverage under MI DG Rule 4 Note: If this is new construction, provide the curren "Change of Ownership" Form upon completion of s	60.901 et seq t owner/builder's insurance information,	and have the new home.	/building purchaser fill out a	
DESIGN REQUIREMENTS				
a) Has the proposed paralleling equipment (such a laboratory (e.g. UL 1741)	s an inverter) been certified by a nationa	ally recognized testing	Yes No	
b) If certified, list the applicable certifications (e.g. l	JL 1741)		Not Applicable	
c) If not certified, does the proposed distributed ge Rule 460.901 et seq	nerator meet the requirements defined in	n MI DG	Yes No	
REQUIRED ATTACHMENTS				
a) Technology-based attachment(s) and rela	ted manufacturer specification data she	ets		
<ul> <li>b) One-line Schematic Diagram of the System point of interconnection, meter(s), protection</li> </ul>			ction disconnect switch (if required),	
c) Site plan showing major equipment, electric service entrance, electric meter(s), location of distributed generation and interface equipment, protection equipment, location of disconnect switch (if required), adjoining street name, and street address of the distributed generation system.				
d) Proof of insurance per Section 12				
e) If required, proof of equipment certification or other compliance with requirements described in Section 13				
f) Complete supplement forms for applicable types of generation systems.				
g) Aerial map with location marked (required	for pre-application)			
APPLICANT AND DESIGNER/ENGINEER S	SIGNATURE			
To the best of my knowledge, all the information pr	ovided in this Application Form is compl	ete and correct.		
APPLICANT SIGNATURE (LISTED IN SECTION 1)		DATE	:	
PROJECT DESIGNER/ENGINEER SIGNATURE		DATE		